

§ 226.18

upon the terms under which operations on the homestead may be conducted.

(c) In the event the allottee and lessee cannot reach an agreement, the matter shall be presented by all parties before the Osage Tribal Council, and the Council shall make its recommendations. Such recommendations shall be considered as final and binding upon the allottee and lessee. A guardian may represent the allottee. Where no one is authorized or where no person is deemed by the Superintendent to be a proper party to speak for a person of unsound mind or feeble understanding, the Principal Chief of the Osage Tribe shall represent him.

(d) If the allottee or his representative does not appear before the Osage Tribal Council when notified by the Superintendent, or if the Council fails to act within 10 days after the matter is referred to it, the Superintendent may authorize lessee to proceed with operations in conformity with the provisions of his lease and the regulations in this part.

§ 226.18 Information to be given surface owners prior to commencement of drilling operations.

Except for the surveying and staking of a well, no operations of any kind shall commence until the lessee or his/her authorized representative shall meet with the surface owner or his/her representative, if a resident of and present in Osage County, Oklahoma. Unless waived by the Superintendent or otherwise agreed to between the lessee and surface owner, such meeting shall be held at least 10 days prior to the commencement or any operations, except for the surveying and staking of the well. At such meeting lessee or his/her authorized representative shall comply with the following requirements:

(a) Indicate the location of the well or wells to be drilled.

(b) Arrange for route of ingress and egress. Upon failure to agree on route ingress and egress, said route shall be set by the Superintendent.

(c) Impart to said surface owners the name and address of the party or representative upon whom the surface owner shall serve any claim for damages which he may sustain from min-

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eral development or operations, and as to the procedure for settlement thereof as provided in § 226.21

(d) Where the drilling is to be on restricted land, lessee or his authorized representative in the manner provided above shall meet with the Superintendent.

(e) When the surface owner or his/her representative is not a resident of, or is not physically present in, Osage County, Oklahoma, or cannot be contacted at the last known address, the Superintendent may authorize lessee to proceed with operations.

[39 FR 22254, June 21, 1974, as amended at 41 FR 50648, Nov. 17, 1976; 43 FR 8136, Feb. 28, 1978. Redesignated at 47 FR 13327, Mar. 30, 1982, as amended at 55 FR 33115, Aug. 14, 1990]

§ 226.19 Use of surface of land.

(a) Lessee or his/her authorized representative shall have the right to use so much of the surface of the land within the Osage Mineral Estate as may be reasonable for operations and marketing. This includes but is not limited to the right to lay and maintain pipelines, electric lines, pull rods, other appliances necessary for operations and marketing, and the right-of-way for ingress and egress to any point of operations. If Lessee and surface owner are unable to agree as to the routing of pipelines, electric lines, etc., said routing shall be set by the Superintendent. The right to use water for lease operations is established by § 226.24. Lessee shall conduct his/her operations in a workmanlike manner, commit no waste and allow none to be committed upon the land, nor permit any unavoidable nuisance to be maintained on the premises under his/her control.

(b) Before commencing a drilling operation, Lessee shall pay or tender to the surface owner commencement money in the amount of \$25 per seismic shot hole and commencement money in the amount of \$300 for each well, after which Lessee shall be entitled to immediate possession of the drilling site. Commencement money will not be required for the redrilling of a well which was originally drilled under the currently lease. A drilling site shall be held to the minimum area essential for operations and shall not exceed one